



Minutes of the Clark County

Air Pollution Control Hearing Board Meeting

April 11, 2013

I. CALL TO ORDER

Chairman James Lavelle called the meeting of the Air Pollution Control Hearing Board to order at 1:38 p.m. A quorum was present and Affidavits of Posting of the agenda were provided as required by the Nevada Open Meeting Law. The Affidavits will be incorporated into the official record.

PRESENT: Daniel Sanders, Chair
Karen Purves, Vice-Chair
Herbert Inhaber
James Lavelle
Craig Schweisinger

LEGAL COUNSEL: Deputy District Attorney Soomi Kim, Counsel for DAQ

DAQ STAFF: Gary Miller, Compliance and Enforcement Manager
Michael Uhl, Principal Air Quality Specialist
Araceli Pruett, Administrative Secretary

OTHERS
PRESENT: Shibi Paul, DAQ; Richard Beckstead, DAQ;

II. PUBLIC COMMENT

There were no public comments.

APPROVED APC HEARING BOARD
DATE: 10/9/13
BY: Araceli Pruett
Board Secretary

III. ELECTION OF HEARING BOARD CHAIRMAN

Chair Lavelle elected himself out of the position of Chair. Board Member Inhaber nominated Karen Purves for Chair. Being no second, the nomination died. Board Member Schweisinger motioned to nominate Vice-Chair Sanders as Chair, which was seconded by Chair Lavelle. Chair Lavelle reiterated the motion was to nominate Daniel Sanders to the Chair position and called for a vote on the motion, which was followed by a chorus of ayes. There were no oppositions. The motion passed unanimously

Chair Lavelle relinquished control of the meeting over to the newly-elected Chair Sanders.

IV. ELECTION OF HEARING BOARD VICE-CHAIRMAN

Board Member Inhaber nominated Board Member Purves as Vice-Chair, which was seconded by Board Member Lavelle. Chair Sanders reiterated the motion was to nominate Karen Purves as Vice-Chair and called for a vote on the motion. The motion was affirmed by Chair Sanders and Board Members Lavelle and Schweisinger. It was opposed by Board Member Purves. The motion carried on a majority vote.

V. APPROVE MINUTES OF FEBRUARY 14, 2013

Chair Sanders called for comments, changes, or corrections to the February 14, 2013 minutes. Being none, he called for a motion. Board Member Schweisinger made a motion to approve the minutes, which was seconded by Board Member Lavelle, and carried by the rest of the board members. The motion passed unanimously.

VI. MATTERS REQUIRING BOARD ACTION – DISCUSSION/POSSIBLE ACTION

A. REVOCATION OF OPERATING PERMIT DUE TO NON-PAYMENT OF AIR QUALITY FEES

Mr. Miller informed the board that the 23 sources on the agenda were issued revocation Notices of Violation (NOVs) for failing to pay their 2013 air quality fees. He explained Air Quality Regulations (AQR) allow for the termination of permits either at the request of the source or at the request of the department via the revocation process.

Mr. Miller requested the following sources be withdrawn from board consideration because the associated invoices have been paid and the respective NOV canceled:

- Item V1.A.5 - Bebekyan, LLC - NOV #8399 (Source ID #: 15002)
- Item V1.A.8 - Unlimited Finishing, LLC - NOV #8403 (Source ID #: 15925)
- Item V1.A.10 - Las Vegas Classic Coach - NOV #8405 (Source ID #: 16040)
- Item V1.A.21 - CLS Transportation - NOV #8421 (Source ID #: 16961)

Board Member Schweisinger inquired whether or not a motion was required to withdraw these items. It was agreed their withdrawal would be included in the same action as the other NOVs.

Mr. Miller explained DAQ staff had contacted and investigated all sources with outstanding balances in February. Of the 19 remaining sources, eight are out of business and three have either moved or are under new ownership and will need a new permit. The remaining eight sources were contacted numerous times about the outstanding fees and have had similar type issues in the past— staff will inspect these sources following revocation to ensure they are not operating and, if necessary, take necessary enforcement action.

Sources that are reportedly out of business:

- Item V1.A.2 - Geneva Pipe of Nevada, LLC - NOV #8396 (Source ID #: 776)
- Item V1.A.6 - Interstate Brands Corporation - NOV #8400 (Source ID #: 15060)
- Item V1.A.7 - Western Organics, Inc. - NOV #8402 (Source ID #: 15823)
- Item V1.A.9 - Blue Point Materials - NOV #8404 (Source ID #: 16015)
- Item V1.A.12 - Trade Show Fabrication Metalmen - NOV #8410 (Source ID #: 16421)
- Item V1.A.14 - Mesquite Auto Body and Paint - NOV #8412 (Source ID #: 16607)
- Item V1.A.20 - Next Day Paint and Body - NOV #8419 (Source ID #: 16894)
- Item V1.A.23 - All Out Collision Center, LLC - NOV #8423 (Source ID #: 17050)

Sources that have moved or are under new ownership and require a new permit:

- Item V1.A.1 - Rainbow Rock of Las Vegas, Inc. - NOV #8394 (Source ID #: 551)
- Item V1.A.16 - New 5 Stars Body Shop - NOV #8415 (Source ID #: 16749)
- Item V1.A.17 - Lucky Champ, Inc. - NOV #8416 (Source ID #: 16805)

Sources that may still be in business, but have not paid their fees:

- Item V1.A.3 - Hahns Texaco - NOV #8395 (Source ID #: 9198)
- Item V1.A.4 - Apparel Star Dry Cleaners - NOV #8398 (Source ID #: 10115)
- Item V1.A.11 - Phil-Am Auto Repairs - NOV #8408 (Source ID #: 16400)
- Item V1.A.13 - VIP Collision - NOV #8411 (Source ID #: 16516)
- Item V1.A.15 - Spring Mountain Auto Body- NOV #8414 (Source ID #: 16695)
- Item V1.A. 18 - Lee Harrison Holding, Inc. - NOV #8417 (Source ID #: 16832)
- Item V1.A.19 - Ilonggo Entrepreneurs, LLC - NOV #8418 (Source ID #: 16866)
- Item V1.A.22 - Qaraman Sunset Decatur, LLC - NOV #8422 (Source ID #:16967)

Board Member Lavelle noted a potential conflict of interest with Item V1.A.1, Rainbow Rock of Las Vegas, Inc., NOV #8394 (Source ID #: 551), stating he would abstain from any action taken on this matter. He requested this be considered as a separate action if the Chair opted to rule on all the items at once. Chair Sanders agreed.

Vice-Chair Purves inquired about the mailing process. Mr. Miller pointed out the Nevada Revised Statutes require DAQ send these types of notices via Certified Mail, adding the invoices were also sent via email to the responsible officials for each source. Staff also hand-delivered the outstanding invoices and spoke with the responsible officials about them.

Board Member Inhaber questioned the fee calculations and late penalties. Mr. Miller explained fees are calculated based on the number of emission units listed in the permit and the associated fee outlined in Air Quality Regulations (AQR) Section 18. Late fees are usually assessed 45

days after the invoice is issued; however, due to technical glitches with the billing database this year that caused some billing issues, DAQ's Director opted not to assess late fees.

Chair Sanders called for action on Items V1.A.2 through V1.A.23, with the exception of those that have been paid and withdrawn— Items V1.A.5, V1.A.8, V1.A.10, and V1.A.21. Board Member Schweisinger made a motion to approve the revocations, which was seconded by Board Member Lavelle. Chair Sanders reiterated the motion was to revoke the air quality permits in Items V1.A.2 through V1.A.23 with the exception of Items V1.A.5, V1.A.8, V1.A.10, and V1.A.21. He called for a vote on the motion, which was affirmed by Vice-Chair Purves, Chair Sanders, and Board Member Inhaber. There were no oppositions. The motion carried.

Chair Sanders called for action on Item V1.A.1, noting Board Member Lavelle withdrew himself from action on this item due to a potential conflict of interest. Board Member Schweisinger made a motion to revoke the permit, which was seconded by Board Member Inhaber. Chair Sanders acknowledged the motion and called for a vote. The motion was affirmed by Chair Sanders and Vice-Chair Purves. The motion carried.

Mr. Miller informed the Chair that orders revoking these permits were available for signature. It was agreed the orders would be presented for the Chair's signature after the meeting.

VII. REPORT BY DAQ STAFF

Update on DAQ Permitting Program

DAQ Permitting Manager Richard Beckstead presented a PowerPoint overview of the permitting program, outlining recent changes in stationary source permit regulations. He briefed the board on the new regulations governing minor sources, AQR §12.1, explaining future stationary source matters coming before the board for action would likely be subject to this rule¹. Board Members were presented with a sample letter being sent to existing sources notifying them of changes in the permitting rules that requires them to submit new permit applications (Appendix A). These are sources that have permits issued under the previous rule. He recited the transition rule, AQR §12.0.3(b)(2), requiring the subject sources to submit a permit application within five years of the adoption date of July 1, 2010. He also presented a list being used to track sources that have received the letter thus far and their respective deadlines (Appendix B).

- Over 2,000 regulated sources are subject to this rule.
- Approximately 15-20 letters are sent each week to ensure even distribution over the year and to ensure the 5-year deadline is met.
- DAQ has received approximately 750 applications.
- Approximately 1,300 sources remain and will be brought in over next two years (before the July 1, 2015 deadline).
- DAQ usually receives 20-25 applications (for new and revised permits) a month this time of year—received approximately 45 in March 2013; anticipates receiving 55-60 in April 2013.

¹ Regulations and rules are used intermittently throughout these minutes. They are, in fact, one in the same— both are references to the Clark County Air Quality Regulations.

Vice-Chair Purves expressed concern over how the letter could be confusing to recipients and offered suggestions on making it clearer. Mr. Beckstead acknowledged the suggestions, adding DAQ Small Business Assistance staff has consulted with several sources to clarify any misunderstandings and help them discern what is required. An email was also sent to sources based on feedback received and encouraging sources to contact DAQ staff with any questions.

Chair Sanders commented on the cumbersomeness of the new permitting process and a desire to see it become more streamlined. Mr. Beckstead acknowledged his concern and explained new thresholds would exempt numerous sources from having to obtain permits. Out of the 2,000 regulated sources subject to this rule, approximately 400 will fall below the threshold and not be required to be permitted where they once were in the past. The 5-year term expiration will help sources keep permits updated and assist them in complying with local and federal rules.

Highlights of the new minor sources regulations under AQR §12.1 include:

- Thresholds for various pollutants are pushed as high as possible without causing a backsliding issue for DAQ. The Clean Air Act (CAA) has an anti-backsliding rule that if the rules are so relaxed that you cannot meet compliance with the National Air Quality Ambient Standards (NAAQS), they will not be approved. PM^{2.5} defaults to the 5-ton PM¹⁰ standard since minor sources do not often have the capability of determining PM^{2.5}.
- Minor sources are stationary sources that are not subject to Authority to Construct (ATC) in §12.4.3 or Part 70 with a potential to emit (PTE) that equals or exceeds the PTE listed for various pollutants.
- Best available control technology (BACT) will no longer apply to minor sources and will only apply to new major sources or those undergoing a major modification. The stringent BACT requirement has been replaced with reasonably achievable control technology (RACT), which has a much lower threshold.
- Thresholds that cause a minor source to go to a major source depend on the pollutant. There are currently 29 major sources. DAQ does not anticipate many, if any, of the subject 2,000 regulated sources transitioning from a minor to major source. There might be a couple that should have been major sources, but they can take a Voluntary Accepted Emission Limit (VAEL) to avoid major source status and be labeled as a synthetic minor source. A synthetic minor source is a source whose PTE is greater than major source threshold, however they take a voluntary limit or operational condition that limits their PTE below major source threshold. They would have one year to submit a major source application, otherwise they will stay a synthetic minor source, which has more recordkeeping requirements and is enforceable.
- Sources with a PTE below the minor source threshold are exempt from permitting. They can request an exemption letter from DAQ, which is valid for five years or longer unless there are any operational changes that would cause them to exceed the allowed threshold. Exempt sources are registered so compliance can monitor them to see if they are maintaining operations within the exempt status. Staff is aware as the economy rebounds exempt sources may see an increase in business, thus increasing their emissions.

- There was concern over the potential for abuse in relying on a source’s self-reporting. Mr. Beckstead agreed, adding the CAA puts responsibility on the source to be forthright. Sources are subject to substantial penalties if false information is discovered. Discrepancies are investigated by permitting staff and, if concerns remain, compliance staff will inspect the facility.
- Mr. Beckstead provided background on the different types of permit revisions: significant, minor, and administrative revision, and what type of changes require a revision— not all changes require a permit revision. He briefed the board on the revision process, the types of analysis performed, and the timelines for application submittal, review, issuance, and denial.
- Significant permit revisions require public notice, which can go to public hearing at the request of the source or staff. Public hearings are heard by staff and the regulated community. All concerns brought up at the hearing must be addressed before the matter is taken to public notice.
- For minor permit revisions, the source can implement the changes seven days after submittal of the application if DAQ accepts it. DAQ has 30 days to issue, deny, or amend and issue the minor permit revision. If the determination is not made by eighth day, source can move forward at its own risk.
- Mr. Beckstead provided a compressive explanation of the types of changes that can be implemented without permit revisions upon notification to the department, including the changes that can be implemented without a permit revision if the source maintains on-site log of those changes. If emissions are not going to be significant, the source notifies DAQ of the change, which is attached to the permit and becomes enforceable. If a change is made that does not require a permit revision, source must log changes in its record logs so that it is available for staff upon inspection and review.
- Permit timelines are more stringent and minor sources are required to apply for and obtain a permit prior to commencing construction, operation, or modification. A source that does not have a permit prior to July 1, 2010, can apply for a permit at any time, but no later than 180 days of receipt of written notice from DAQ. A timely renewal application is one that is submitted at least 120 days, but no more than 270 days before the date of expiration.
- Applications undergo extensive evaluation to ensure all content is included and payment is made before they can be deemed complete. If DAQ does not make any determination within 60 days of receipt of the application, it is deemed complete. Once it is deemed complete, maximum deadlines for issuance or denial are as follows:

Permit for a new minor source	150 days
Initial permit for an existing minor source issued under Section 12.1	75 days
Permit Renewal	75 days

Minor permit revision	30 days
Significant permit revision	120 days

- Operational allowances of applications undergoing review are as follows:

Initial permit for an existing minor source issued under Section 12.1	continue to operate under old permit until new one is issued
Permit Renewal	continue to operate under old permit until new one is issued
Minor permit revision	continue to operate under old permit and operate under what has been submitted as a revision
Significant permit revision	permit must be issued before they can operate under the new limits or scenario

- Public notices are required for new minor sources with a PTE that exceeds the pollutant levels specified under AQR §12.1.5.3 and those that will be located within a certain distance of school, hospitals, or residential areas; and for significant permit revisions due to significant increase in an existing source’s PTE.
- Definition of PTE was changed to match the federal definition, “maximum capacity to emit any [pollutant] under its physical and operational design. Secondary emissions do not count in determining PTE.”
- Definition of stationary source was changed to “the collection of all emissions units and pollutant-emitting activities that are contiguous or adjacent, under common control and in the same industrial category.” The old rule did not have the same industrial category requirement, which meant all categories were grouped into one source regardless of type. This will cause some sources to break into two different sources.
- Definition of emissions unit was simplified and changed to match the federal definition, “any part or activity of a stationary source that emits or has the potential to emit any regulated air pollutant.” The major source definition of emissions unit under AQR §12.2 and 12.3 is “... any part of a stationary source that emits or would have the potential to emit any regulated NSR pollutant.”
- Fugitive emissions are not considered under the new rules. The new rules apply to new stationary sources; existing sources must comply with the old rules until the permit or a unit is modified. Fugitive emissions are not counted in determining whether a project is a major modification in non-categorical sources. There was concern over fugitive emissions being overlooked under this rule. Mr. Beckstead explained they would be controlled under AQR §26, which states opacity cannot exceed 20 percent.
- Moisture testing requirements have decreased for aggregate plants resulting in savings in the costs associated with those tests. This does not mean sources are not wetting/stability their product. Sources are now able to increase their PTE and maintain emissions within

those limits to avoid testing requirements and demonstrate compliance. Approximately 80 percent of sources have changed to this new scenario.

- Chair Sanders asked that DAQ show consideration for sources undergoing the permit transition process, pointing out there is a lot of concern in the industry. Mr. Miller explained sources will have to renew their permits every five years and this has been an exhaustive process for DAQ permitting staff, but the initial assessment is done once and if there are no significant changes, renewals could be processed quickly. Most inquiries and concerns are referred to the Small Business Assistance staff, who provides administrative guidance on regulatory and application requirements at no cost.

Other matters

The department has received county management approval to initiate the recruitment for a new Assistant Director.

There was discussion about the possible closure of the Reid-Gardner plant. Mr. Miller pointed out, according to the Nevada Revised Statutes (NRS), power plants that burn fossil fuel and not natural gas fall under the jurisdiction of Nevada Division of Environmental Protection (NDEP). A bill was recently introduced to label natural gas as a fossil fuel so DAQ will have no authority over natural gas, where currently the department does. The environmental remediation that would have to be done at Reid-Gardner will fall under the jurisdiction of NDEP. There is uncertainty of what will happen with the bill, but it would cause a major policy change.

Chair Sanders asked for continual updates on the permit transition process. Staff agreed.

VIII. IDENTIFY EMERGING ISSUES TO BE DISCUSSED BY BOARD AT FUTURE MEETINGS

No issues were identified for discussion.

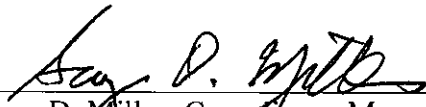
IX. PUBLIC COMMENT

There were no public comments.

X. ADJOURNMENT

Being no further business, Chair Sanders adjourned the meeting at 3:28 p.m.

Submitted for approval,



Gary D. Miller, Compliance Manager
Department of Air Quality

5/2/2013

Date

Appendix A



CLARK COUNTY • DEPARTMENT OF AIR QUALITY
4701 W. Russell Road Suite 200 • Las Vegas, NV 89118-2231
(702) 455-5942 • Fax (702) 383-9994
Lewis Wallenmeyer Director • Tina Gingras Assistant Director

March 19, 2013

FedEx: 7993 1791 4385

Mr. David L. Mendenhall, Responsible Official
Northwest Water Resource Center_Source #00690
6005 East Vegas Valley Boulevard
Las Vegas, NV 89122

Re: Notification to submit application for an Initial AQR 12.1 Minor Source Permit, in accordance with AQR 12.0.3(b)(2)

Dear Mr. Mendenhall:

On July 1, 2010, the Clark County Air Quality Regulations (AQR) governing the permitting of Stationary Sources were replaced with AQR 12.0 thru 12.12. The transition rule, AQR 12.0.3(b)(2) states:

"An existing minor source operating under a permit issued by the Control Officer prior to the effective date of these regulations must submit a permit application within five years of this date or earlier if requested in writing by the Control Officer."

Accordingly, this letter provides notification for your regulated source to submit an application to obtain an initial AQR 12.1 Minor Source Permit within 60-days of receipt of this notice. Applications can be found on the department website (application fees and permit review and issuance fees will apply):

http://www.clarkcountynv.gov/Depts/AirQuality/Documents/Permitting/SS_forms/Minor_Source_Permit_Application.pdf

Other supplemental forms that may prove to be helpful can be found at the web address below:

http://www.clarkcountynv.gov/Depts/AirQuality/Pages/Permitting_Sources.aspx

Upon receipt of a written request, additional time will be allowed up to the 90th day from the receipt of this notice. After that time, the source will be found in non-compliance. **Applications not received will be sent a Notice of Violation/Termination of Permit whereby the existing permit will be revoked after 120 days, or at the next Hearing Officer date.**

If you have any questions regarding this matter, or need assistance with your application, please contact the Department of Air Quality Small Business Assistance Program at (702) 455-3455 or (702) 455-1624.

Sincerely,

Lewis Wallenmeyer
Control Officer

LW:gab

Appendix B

Source ID	OP Issued	Source Name	FedEx Ship Date	FedEx/Cert Delivery Date	Cert Mail Date	Email Date	APP RCD	Due Date	P
15	3/3/2000	WHITING BROTHERS INC	3/28/2013	4/2/2013		4/8/2013		7/1/2013	360
16	6/3/2009	R.C. White Transport (Clark County School District)	2/22/2013	2/27/2013		2/28/2013		4/28/2013	X
29	9/23/2008	Anderson Dairy, Inc.	2/22/2013	2/27/2013		2/28/2013		4/28/2013	X
30	10/24/2007	AlSCO Inc	2/22/2013	2/27/2013		2/28/2013		4/28/2013	X
32	1/30/2001	TOWER MANAGEMENT INC	3/28/2013	3/29/2013		4/8/2013		6/27/2013	
41	6/22/2009	James Down Towers (Housing Authority of Las Vegas)	2/22/2013	2/27/2013	2/22/2013	2/28/2013	3/8/2013	4/28/2013	X
44	11/9/2009	Thatcher Company of Nevada	2/22/2013	2/26/2013		2/28/2013		4/28/2013	X
47	12/23/2008	Circus Circus Hotel and Casino / Slots of Fun	2/22/2013	2/26/2013		2/28/2013		4/27/2013	X
59	1/8/2009	Desert-Spring Hospital Medical Center	2/22/2013	2/26/2013		2/28/2013		4/27/2013	X
76	12/22/2000	FOUR QUEENS CASINO AND HOTEL	3/28/2013	4/2/2013		4/8/2013		7/1/2013	
77	4/7/2003	FREMONT HOTEL & CASINO	3/28/2013	4/2/2013		4/8/2013		7/1/2013	
81	8/5/2009	Golden Nugget Hotel and Casino	2/22/2013	2/27/2013		2/28/2013	4/4/2013	4/28/2013	X
83	2/1/2010	Quarry 187	2/22/2013	2/26/2013		2/28/2013		4/27/2013	X
85	5/27/2008	Binion's Gambling Hall and Hotel	2/22/2013	2/25/2013		2/28/2013		4/26/2013	X
87	6/14/2007	RINKER MATERIALS CONCRETE PIPE DIVISION	3/28/2013	3/29/2013		4/8/2013		6/27/2013	
99	5/31/2006	NEVADA READY MIX CORPORATION	3/28/2013	4/2/2013		4/8/2013		7/1/2013	p
102	12/22/2009	New Vegas Country Club	2/26/2013	2/28/2013		3/1/2013	3/29/2013	4/29/2013	X
105	12/14/2004	LAS VEGAS PAVING CORPORATION LONE MOUNTAIN	Hold until May					HOLD	
109	10/16/1998	BUNKERS MEMORY GARDENS MEMORIAL PARK	3/28/2013	4/2/2013		4/8/2013		7/1/2013	
112	12/23/2009	Brady Linen Services	2/26/2013	3/1/2013		3/6/2013		4/30/2013	X
123	9/25/2009	Capital One Services Inc	2/26/2013	3/1/2013		3/1/2013		4/30/2013	X
125	2/25/2009	CEMEX - Eldorado_HOLD						HOLD	
126	6/22/2009	Palm Mortuary	2/26/2013	3/1/2013		3/6/2013		4/30/2013	X
128	4/17/2008	WAVE- Worthington Armstrong Venture	2/26/2013	3/1/2013		3/6/2013	3/13/2013	4/30/2013	X
130	5/21/2010	CalPortland	2/26/2013	3/1/2013		3/7/2013		4/30/2013	X
132	2/8/2005	ROYAL RESORT	3/28/2013	3/29/2013		4/8/2013		6/27/2013	
133	8/1/2007	The Sahara Hotel and Casino	2/26/2013	2/28/2013		3/1/2013		4/29/2013	X
144	6/21/1994	ARC INTERNATIONAL ANILOX ROLL COMPANY WEST INC	3/28/2013	4/2/2013		4/8/2013		7/1/2013	
147	10/28/2008	Sunrise Hospital and Medical Center/Sunrise Children's Hospital	2/26/2013	2/27/2013		3/1/2013		4/28/2013	X
149	2/22/2007	LAUGHLIN LANDFILL	3/28/2013	4/2/2013		4/8/2013		7/1/2013	
151	7/21/2009	Jockey Condominium, Inc.	2/26/2013	2/27/2013		3/1/2013		4/28/2013	X
155	6/4/2010	Plaza Hotel and Casino & Las Vegas Hotel and Casino	2/26/2013	2/27/2013		3/1/2013		4/28/2013	X
170	6/5/2002	WELLS FARGO FINANCIAL CENTER	2/26/2013	3/1/2013		3/7/2013		4/30/2013	X
186	5/11/2010	Las Vegas Paving Corporation - Sunset Road/Eastgate Road Facility	3/28/2013	4/2/2013		4/8/2013		7/1/2013	X
199	2/4/2010	Ergon Asphalt & Emulsions, Inc.	2/26/2013	2/28/2013		3/1/2013		4/29/2013	X
253	6/12/2003	SUNROC CORPORATION	2/27/2013	2/28/2013	2/27/2013	3/7/2013		5/3/2013	X
255	7/31/2009	Hooters Casino & Hotel	2/27/2013	2/28/2013		3/7/2013		5/29/2013	X
			2/27/2013	2/28/2013		3/7/2013		4/29/2013	X

280	6/10/2010	Meadow View Associates	2/27/2013	3/4/2013	3/7/2013	4/9/2013	5/3/2013	X
282	2/1/2010	Mirage Hotel and Casino	2/27/2013	2/28/2013	3/7/2013	2/27/2013	4/29/2013	X
285	9/28/2007	Precast Concrete Company	2/27/2013	3/4/2013	3/7/2013		5/3/2013	X
303	10/27/2008	Cemex Construction Materials South LLC	2/27/2013	3/4/2013	3/7/2013		5/3/2013	X
306	9/11/2003	Boulevard Mall	2/27/2013	2/28/2013	3/7/2013		5/29/2013	X
311	11/20/2009	Fiberglass Specialties Inc	2/27/2013	2/28/2013	3/7/2013		4/29/2013	X
323	1/30/1990	Catalina Graphic Films	2/27/2013	2/28/2013	3/7/2013	3/5/2013	4/29/2013	X
324	11/12/2008	Quikrete Companies Inc	2/27/2013	3/4/2013	3/7/2013		5/3/2013	X
342	5/15/2008	Westin Casuarina Hotel Las Vegas	2/27/2013	2/28/2013	3/7/2013		4/29/2013	X
346	5/11/2009	Boral Roofing LLC	2/28/2013	3/1/2013	3/7/2013		4/30/2013	X
355	7/24/2006	Aquarius Casino Resort	2/28/2013	3/1/2013	3/7/2013		4/30/2013	X
359	6/22/2009	Bank of America Plaza	2/28/2013	3/1/2013	3/7/2013		4/30/2013	X
375	3/14/2002	WESTSIDE SAND & GRAVEL PIT	2/28/2013	3/5/2013	3/7/2013	3/1/2013	5/4/2013	X
384	12/23/2009	SOUTHWEST GAS CORPORATION	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
389	8/5/2009	CRAIG ROAD PET CEMETERY	3/6/2013	3/8/2013	3/13/2013	3/6/2013	5/7/2013	X
402	12/17/2004	CITY OF LAS VEGAS WATER POLLUTION CONTROL FACILITY	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
404	8/10/2010	NIKKISO CRYO INC	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
407	12/27/2004	DESERT MEMORIAL CREMATION & BURIAL SOCIETY	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
408	2/5/2003	ROCKWAY PRECAST INC	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
414	1/18/2008	SILVER STATE MATERIALS	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
415	3/30/2010	ETHEL M CHOCOLATES	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
434	9/30/2008	FITZGERALDS CASINO HOTEL	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
455	7/21/2009	LAS VEGAS YMCA	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
461	12/14/2004	ELECTROSTATIC PAINTING INC	3/6/2013	3/7/2013	3/13/2013		5/6/2013	X
477	1/29/2008	NV Energy - Pearson Building	2/26/2013	2/27/2013	3/1/2013		4/28/2013	X
486	6/1/2005	LAS VEGAS ROCK INC	3/6/2013	3/11/2013	3/13/2013		5/10/2013	X
503	8/23/2010	SOUTHERN NEVADA WATER SYSTEM ALFRED MERRITT SMITH WATER TREATMENT PLANT	3/6/2013	3/11/2013			RESEND	
507	10/27/2008	NEVADA READY MIX	3/7/2013	3/12/2013	3/13/2013		5/11/2013	X
510	6/1/2009	HARD ROCK HOTEL AND CASINO	3/7/2013	3/11/2013	3/13/2013		5/10/2013	X
523	2/9/2006	CIND R LITE BLOCK COMPANY	3/7/2013	3/11/2013	3/13/2013		5/10/2013	X
527	5/4/1999	BOULDER CITY LANDFILL	3/7/2013	3/12/2013	3/13/2013		5/11/2013	X
536	4/13/2007	CITY OF HENDERSON ANIMAL CONTROL	3/7/2013	3/11/2013	3/13/2013	3/29/2013	5/10/2013	X
538	7/15/2009	7 ELEVEN STORE #20826	3/7/2013	3/12/2013	3/13/2013		5/11/2013	X
543	7/15/2009	7 ELEVEN STORE #19653	3/13/2013	3/18/2013	3/19/2013		5/17/2013	X
546	5/12/2010	CITIBANK THE LAKES	3/13/2013	3/14/2013	3/19/2013		5/13/2013	X
551	11/3/1998	RAINBOW ROCK OF LAS VEGAS INC	3/13/2013	3/19/2013	No Email	CNX	5/18/2013	X
553	10/19/2004	MGM MIRAGE CORPORATE SERVICES CENTER	3/13/2013	3/14/2013	3/19/2013		5/13/2013	X
556	10/1/2007	AHERN RENTALS INC	3/13/2013	3/18/2013	3/19/2013	4/9/2013	5/17/2013	X
565	3/7/2007	PARAGON BUILDING PRODUCTS	3/13/2013	3/18/2013	3/19/2013		5/17/2013	X

568	5/2/2003	JT3 LLC	3/13/2013	3/18/2013	3/21/2013	5/17/2013	X
569	10/22/2007	LETICA CORPORATION	3/13/2013	3/18/2013	3/19/2013	6/16/2013	X
572	4/10/2000	BAKER COMMODITIES INC	3/13/2013	3/18/2013	3/19/2013	5/17/2013	X
586	6/2/2009	SILVER STATE MATERIALS	3/13/2013	3/14/2013	3/19/2013	5/13/2013	X
589	8/15/2005	THE FORUM SHOPS AT CAESARS	3/13/2013	3/18/2013	3/19/2013	5/29/2013	X
592	12/15/2008	GEORGIA PACIFIC GYPSUM LLC	3/13/2013	3/18/2013	3/19/2013	Major	X
600	7/8/2010	EL CORTEZ HOTEL AND CASINO	3/15/2013	3/20/2013	3/21/2013	5/19/2013	X
601	3/2/2002	JERRYS NUGGET	3/15/2013	3/20/2013	3/21/2013	5/19/2013	X
602	12/15/1999	LADY LUCK HOTEL AND CASINO	3/20/2013	3/20/2013	3/15/2013	No Email	X
604	4/11/2008	MAIN STREET STATION CALIFORNIA HOTEL AND CASINO	3/15/2013	3/20/2013	3/21/2013	5/19/2013	X
605	11/3/2006	PALACE STATION HOTEL & CASINO	3/15/2013	3/18/2013	3/21/2013	5/17/2013	X
606	4/21/2008	GOLD COAST HOTEL AND CASINO	3/15/2013	3/19/2013	3/21/2013	5/18/2013	X
615	4/8/2008	EASTSIDE CANNERY	3/15/2013	3/20/2013	3/21/2013	5/19/2013	X
616	7/21/2009	SAMS TOWN HOTEL AND CASINO	3/15/2013	3/20/2013	3/21/2013	5/19/2013	X
619	11/9/2006	NEVADA LANDING HOTEL & CASINO AND GOLDSTRIKE HOTEL & CAMBLING HALL	3/19/2013	3/20/2013	3/21/2013	5/19/2013	X
625	9/30/2009	UNIFIRST CORPORATION	3/19/2013	3/20/2013	3/21/2013	5/19/2013	X
627	8/17/2009	HARRAHS LAUGHLIN HOTEL AND CASINO	3/19/2013	3/20/2013	No Email	1/18/2013	X
628	9/5/2002	GOLDEN NUGGET LAUGHLIN	3/19/2013	3/20/2013	3/21/2013	5/19/2013	X
629	3/3/2010	RIVER PALMS RESORT AND CASINO	3/19/2013	3/20/2013	3/21/2013	5/19/2013	X
630	7/21/2008	EDGEWATER COLORADO BELLE HOTEL AND CASINO	3/19/2013	3/20/2013	3/21/2013	5/19/2013	X
632	1/4/2007	RIVERSIDE RESORT AND CASINO	3/19/2013	3/20/2013	3/21/2013	5/19/2013	X
633	1/17/2008	TROPICANA EXPRESS HOTEL AND CASINO	3/19/2013	3/20/2013	3/21/2013	5/19/2013	X
655	6/8/2009	HEALTHSOUTH REHABILITATION HOSPITAL OF HENDERSON	3/19/2013	3/21/2013	3/21/2013	5/20/2013	X
659	10/15/2009	SILVERTON CASINO LODGE LAS VEGAS	3/19/2013	3/20/2013	3/21/2013	5/19/2013	X
671	7/15/2009	7 ELEVEN STORE #25586	3/19/2013	3/22/2013	3/21/2013	5/21/2013	X
671	4/9/2010	FEDERAL AVIATION ADMINISTRATION LAS VEGAS AIR TRAFFIC CONTROL TOWER	3/20/2013	3/20/2013	3/21/2013	4/20/2013	X
673	12/21/2005	WESTERN MINING AND MINERALS	3/20/2013	3/20/2013	3/21/2013	5/19/2013	X
676	11/4/2009	TRI DELTA	3/20/2013	3/22/2013	3/21/2013	5/21/2013	X
677	10/30/2009	CEMEX CONSTRUCTION MATERIALS SOUTH LLC	Hold until April			HOLD	
688	6/2/2009	SOUTHWEST GAS CORPORATION	3/21/2013	3/19/2013	3/19/2013	5/20/2013	X
688	7/9/2009	ASH GROVE CEMENT COMPANY	3/21/2013	3/19/2013	3/21/2013	5/20/2013	X
696	6/2/2003	NORTHWEST WATER RESOURCE CENTER	3/20/2013	3/25/2013	3/21/2013	5/24/2013	X
697	9/22/2009	SOUTHERN NEVADA WATER SYSTEM RIVER MOUNTAINS WATER TREATMENT FACILITY	3/20/2013	3/25/2013	3/21/2013	5/24/2013	X
696	9/14/2009	SPRINT LAS VEGAS PCS SWITCH	3/28/2013	3/29/2013	3/19/2013	3/21/2013	X
697	3/30/2009	VENETIAN HOTEL AND CASINO	3/20/2013	3/29/2013	4/8/2013	3/4/2013	P
726	3/25/1999	RESTORATION COLLISION SPECIALISTS INC	3/20/2013	3/21/2013	3/19/2013	5/20/2013	X
726	6/16/2009	VERIZON BUSINESS	3/20/2013	3/21/2013	3/21/2013	5/20/2013	X
737	7/31/2009	HITES CREMATORY	3/20/2013	3/22/2013	3/21/2013	5/21/2013	X
740	5/30/2003	SPANISH GATE HOLDINGS INC	3/28/2013	3/29/2013	4/8/2013	6/27/2013	X

741	5/11/1999	COLE INDUSTRIES INC	3/28/2013	4/1/2013	4/8/2013	6/30/2013	
747	8/13/2009	CASHIMAN CENTER	Hold until May			HOLD	
748	11/9/2009	CHEVRON FACILITY #306496	3/28/2013	4/2/2013	4/8/2013	7/1/2013	
752	6/18/2009	MOUNTAIN VIEW DIALYSIS	3/28/2013	4/2/2013	4/8/2013	7/1/2013	
755	5/28/2009	JW MARRIOTT LAS VEGAS	3/28/2013	3/29/2013	4/8/2013	6/27/2013	
759	5/11/2010	LAS VEGAS MARRIOTT SUITES	3/28/2013	3/29/2013	4/8/2013	6/27/2013	
764	10/11/1999	LAS VEGAS VACATION SUITES	3/28/2013	4/1/2013	4/8/2013	6/30/2013	
767	10/17/2002	DARLING INTERNATIONAL INC	3/28/2013	4/2/2013	4/8/2013	7/1/2013	
837	6/4/2010	Thomas A Campbell Pumping Station	2/26/2013	3/4/2013	3/7/2013	5/3/2013	X
1020	5/7/1998	Proficient Auto Body repair Shop LLC	2/26/2013	2/28/2013	3/1/2013	4/3/2013	4/29/2013 X
9605	12/31/2007	Terrible Herbst #225	2/26/2013	2/27/2013	3/1/2013	4/28/2013	4/28/2013 X
15404	7/9/2004	Durmex Mobile Concrete	2/26/2013	3/1/2013	3/7/2013	4/30/2013	4/30/2013 X
15466	10/13/2004	Rebel Mobile Concrete	2/26/2013	3/1/2013	3/7/2013	4/30/2013	4/30/2013 X
15629	6/2/2009	Aggregate Industries SWR Inc	2/26/2013	3/1/2013	3/7/2013	4/2/2013	4/30/2013 X
15893	9/20/2006	Lowe's of Las Vegas	2/26/2013	3/1/2013	3/1/2013	4/30/2013	4/30/2013 X
16024	5/8/2007	LOWES OF NE LAS VEGAS	3/28/2013	3/4/2013	No Email	5/3/2013	5/3/2013 X
16030	2/6/2008	Walker Furniture	2/28/2013	3/5/2013	4/8/2013	6/30/2013	6/30/2013
16260	4/30/2008	Vision Sign Inc	2/28/2013	3/5/2013	3/7/2013	3/28/2013	5/4/2013 X
					3/7/2013	5/4/2013	5/4/2013 X